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Unsteady flow field in a mini VAWT with relative rotation blades: analysis of temporal results

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Abstract. The present wind turbine is a small one which can be used on roofs or in gardens. This turbine has a vertical axis. Each turbine blade combines a rotating movement around its own axis and around the main rotor axis. Due to this combination of movements, flow around this turbine is highly unsteady and needs to be modelled by unsteady calculation. The present work is an extended study starting in 2009. The benefits of combined rotating blades have been shown. The performance coefficient of this kind of turbine is very good for some blade stagger angles. Spectral analysis of unsteady results on specific points in the domain and temporal forces on blades was already presented for elliptic blades. The main aim here is to compare two kinds of blades in case of the best performances.

1. Nomenclature

C_p	Power coefficient	$C_p = P_{eff} / (\rho S_0^3 / 2)$	(-)
D	Diameter of turbine zone		(m)
p^*	non-dimensional pressure	$p^* = p / (\rho R^2 \omega_1^2 / 2)$	(-)
P_{eff}	Real power		(W)
R	Radius of axis of blades,		(=0.62 m)
R_e	Reynolds number based on length of blade	$R_e = V_0 L / \nu$	(-)
S	Captured swept area		(m ²)
V_0	Wind velocity		(=8 m/s)
α	Initial blade stagger angle		(degrees)
λ	Blade or tip blade speed ratio	$\lambda = (\omega_1 R) / V_0$	(-)
ρ	Density of air		(kg/m ³)
θ	Azimuth angle of blade 1		(degrees)
ω_1	Angular velocity of turbine		(rad/s)
ω_2	Angular velocity of pales	$\omega_2 = -\omega_1 / 2$	(rad/s)

2. Introduction

All wind turbines can be classified in two great families ([8]) (i) horizontal-axis wind turbine (HAWTs) and (ii) vertical-axis wind turbine (VAWTs). VAWTs work at low speed ratios. A lot of works was published on VAWTs like Savonius or Darrieus rotors ([7], [10]...) but few works were

published on VAWTs with relative rotating blades ([1] to [6], [12]). Some inventors discovered this kind of turbine in the same time on different places (Cooper and Dieudonné for example) and made studies these last ten years on this kind of VAWTs.

The present study concerns this kind of VAWT technology in which each blade combines a rotating movement around its own axis and a rotating movement around turbine's axis. The blade sketch needs to have two symmetrical planes because the leading edge becomes the trailing edge when each blade rotates once time around the turbine's axis.

In previous studies ([1, 2]) the benefit of rotating elliptic and straight blades was shown: the performance of this kind of turbine was very good and better than those of classical VAWTs for some specific initial blade stagger angles between 0 and 15 degrees. It was shown that each blade's behaviour has less influence on flow stream around next blade and on power performance. The maximum mean numerical coefficient is about 38% (figure 1).

A significant influence of sketch of blades, of blade speed ratios and of initial blade stagger angles (figure 3) was demonstrated. It was also demonstrated that the Reynolds number has low influence.

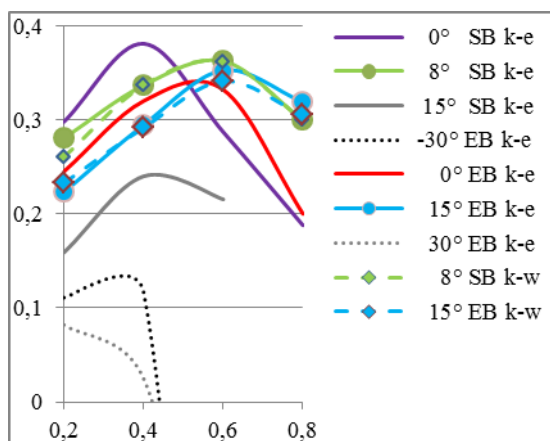


Figure. 1 Mean power coefficients C_p for all test cases with blade speed ratios λ

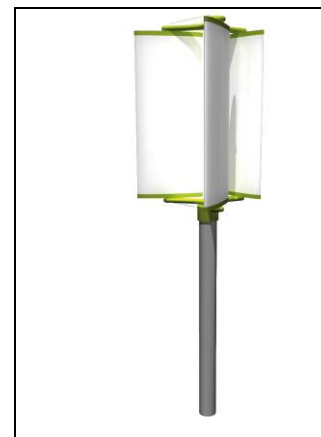


Figure. 2 Sketch of the VAWT studied

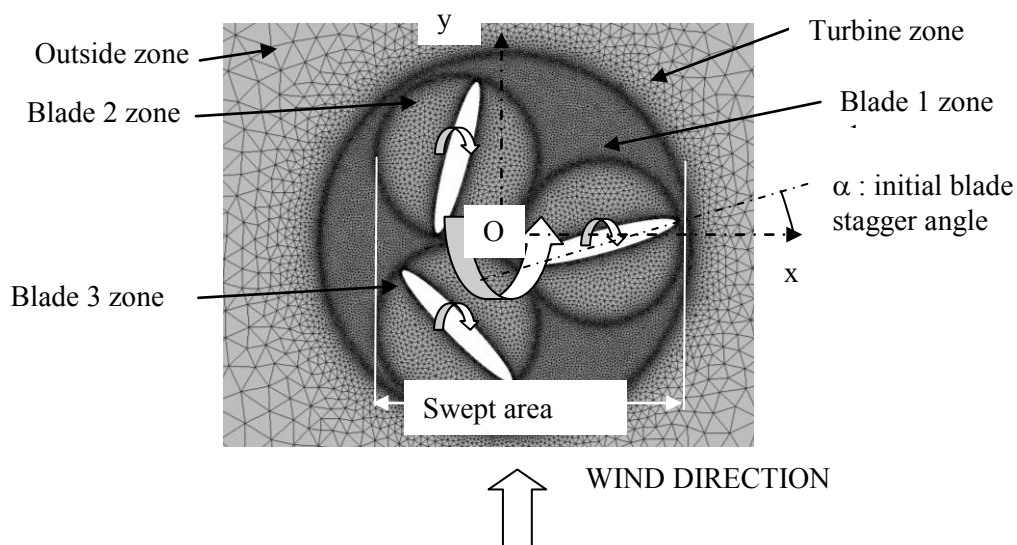


Figure. 3 Elliptic blades : zoom of the mesh of the VAWT studied, definitions of different zones and of initial blade stagger angle

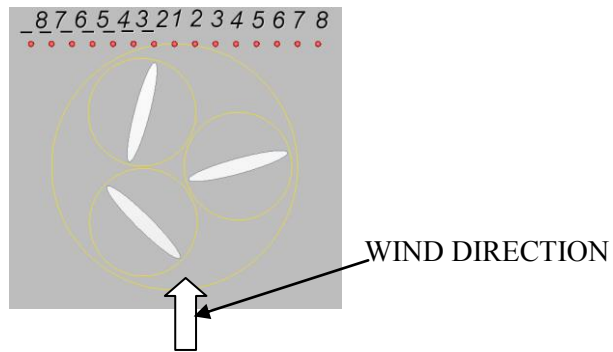


Figure 4 Pressure probes position

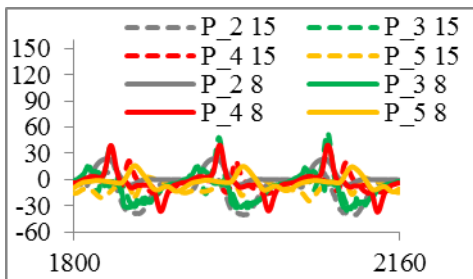


Figure 5. Z-vorticity (s^{-1}) with θ k- ϵ 0.4

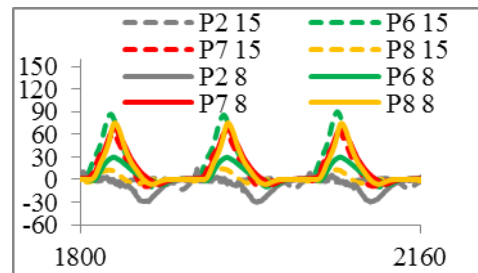


Figure.6. Z-vorticity (s^{-1}) with θ k- ϵ 0.4

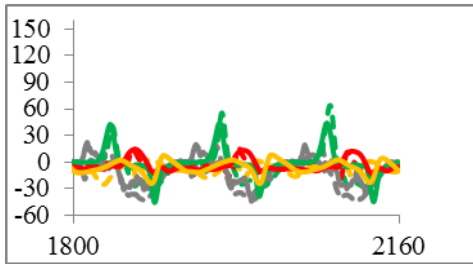


Figure 7. Z-vorticity (s^{-1}) with θ k- ω 0.4

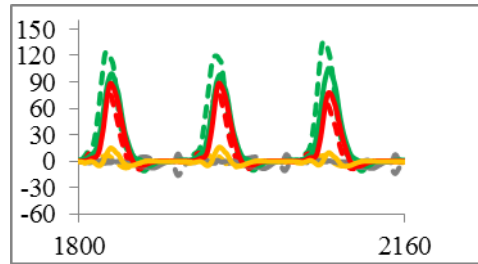


Figure 8. Z-vorticity (s^{-1}) with θ k- ω 0.4

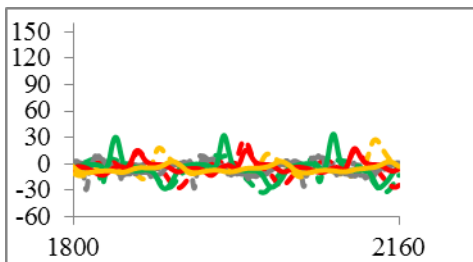


Figure 9. Z-vorticity (s^{-1}) with θ k- ϵ 0.6

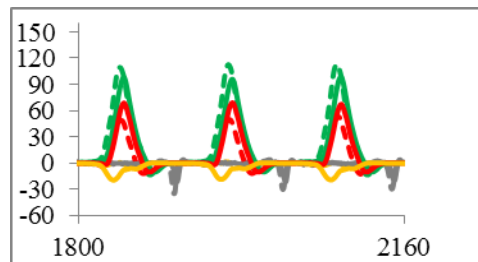


Figure 10. Z-vorticity (s^{-1}) with θ k- ϵ 0.6

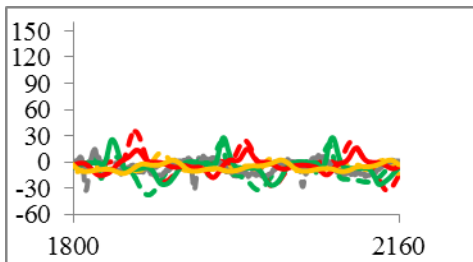


Figure 11. Z-vorticity (s^{-1}) with θ k- ω 0.6

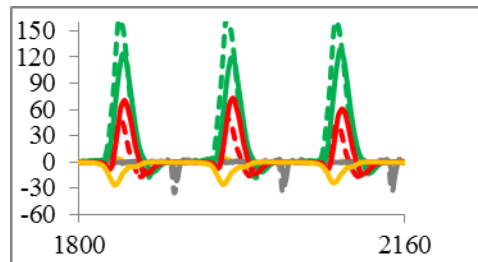


Figure 12. Z-vorticity (s^{-1}) with θ k- ω 0.6

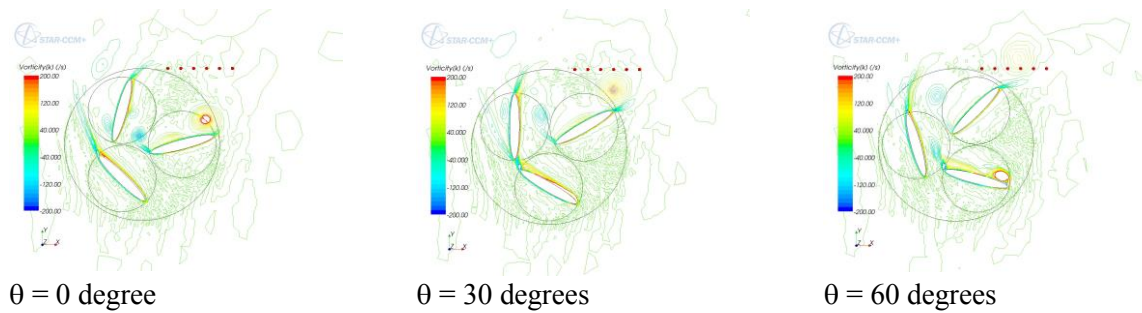


Figure 13. Z-vorticity (s^{-1}) with θ $k-\epsilon$ 0.6 for different azimuth angle of blade 1

The turbulence model has low influence on global results (figure 1). The greater influence was detected for elliptic blades for non-dimensional velocity λ comprised between 0.5 and 0.8 and this difference is less than 4.4%. The $k-\omega$ turbulence model gives fewer performances.

As the SST $k-\omega$ Model is better in free stream and mix blends a $k-\epsilon$ model in the far-field with a $k-\omega$ model near the wall, it can be supposed that it is the fitter turbulence model for this kind of problem.

Now, let us examine the local results registered by the probes. Let us start with Z-vorticity which allows detecting swirl with more accuracy because it is a derivative. Only some probe results has been presented here for more clarity. Some results which allow detecting swirl have been drawn. It can be seen in figures 5 to 12 that the Z-vorticity on the right side field is more disturbed than on the left side whatever the turbulence model is and whatever the non-dimensional velocity is (0.4 or 0.6). Nevertheless the disturbance on the left side is non-negligible especially for $\lambda = 0.4$ for which the maximum magnitude is equal to the half value of the maximum magnitude on the left side. Even if the magnitude of swirl has lower magnitude on the left side, the examination of figures 5, 7, 9 and 11 shows a more complicated flow stream whatever the turbulence model is. On the contrary for $\lambda = 0.6$, the left side is less perturbed.

From figures 5-12, it can be seen that the magnitude of the Z-vorticity has increased with the downstream development of the flow. As it can be seen in figure 13, the increased vorticity comes from the rotation of blades around their own axes. For each kind of blades, a swirl arises at the leading edge of the lower blade. This swirl grows up when the blade rotates and breaks off blade for some azimuth angle, and then it reduces until vanished. This can be observed more accurately for an initial blade stagger angle of 15 degrees.

3.2. Spectral analysis

It can be seen in figures 14 to 17 that the pressure field is much more disturbed on the right side than on the left side.

Furthermore, the pressure field, for non-dimensional velocity $\lambda=0.6$, is more regular and with lower level than the one for $\lambda=0.4$ although the power coefficients are quite the same. It will be interesting in the future to perform aero-acoustic calculations in order to analyze the influence of the non-dimensional velocity. The final goal will be to determine the best configuration leading to the best aero-acoustic and aerodynamic performances.

The examination of the FFT treatment of the pressure measured by the probes shows that the magnitude of the fluctuation is much more important for the points 5 to 8 whatever the turbulence model, the non-dimensional velocity and the design of the blades are. But, for the straight blades (continuous lines), the magnitude of the fluctuations is lower than for the elliptic blades(dotted lines) as it can be seen in figures 18 to 21.

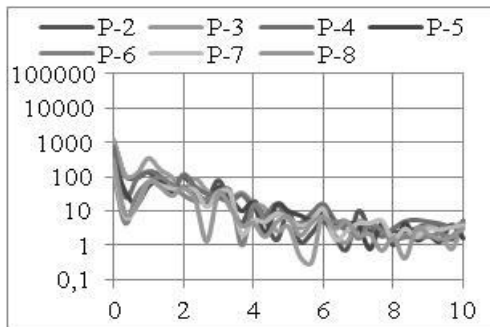


Figure 14. FFT(p^*) with f^* probes 2 to 8
 $\alpha=15 \lambda=0.6 k-\omega$

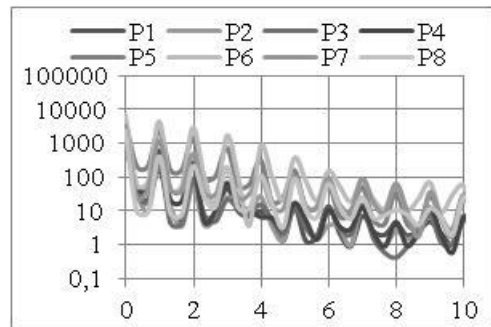


Figure 15. FFT(p^*) with f^* probes 1 to 8
 $\alpha=15 \lambda=0.6 k-\omega$

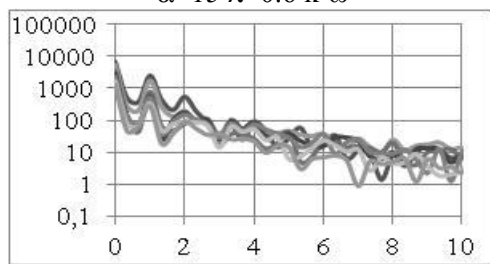


Figure 16. FFT(p^*) with f^* probes 2 to 8
 $\alpha=15 \lambda=0.4 k-\omega$

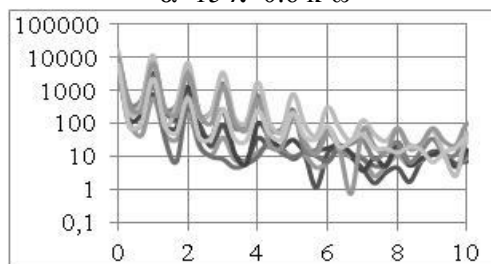


Figure 17. FFT(p^*) with f^* probes 1 to 8
 $\alpha=15 \lambda=0.4 k-\omega$

--- P5_15 --- P6_15 --- P7_15 --- P8_15
 — P5_8 — P6_8 — P7_8 — P8_8

--- P5_15 --- P6_15 --- P7_15 --- P8_15
 — P5_8 — P6_8 — P7_8 — P8_8

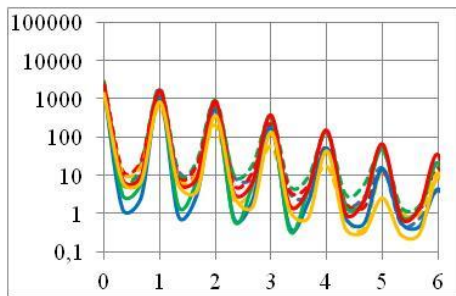


Figure 18. FFT(p^*) with f^* probes 5 to 8
 $\alpha=15$ or $\alpha=08 \lambda=0.4 k-\varepsilon$

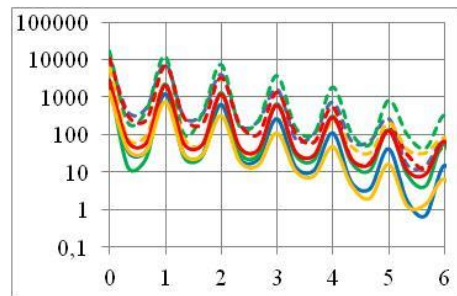


Figure 19. FFT(p^*) with f^* probes 5 to 8
 $\alpha=15$ or $\alpha=08 \lambda=0.4 k-\omega$

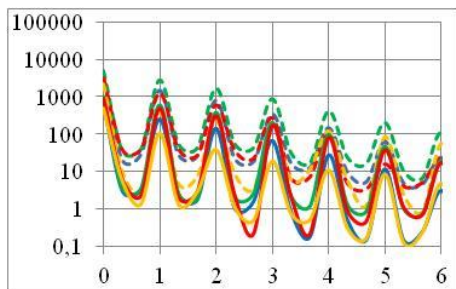


Figure 20. FFT(p^*) with f^* probes 5 to 8
 $\alpha=15$ or $\alpha=08 \lambda=0.6 k-\varepsilon$

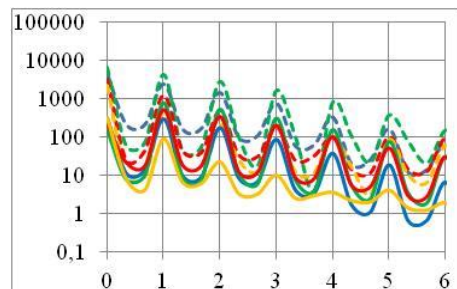


Figure 21. FFT(p^*) with f^* probes 5 to 8
 $\alpha=15$ or $\alpha=08 \lambda=0.6 k-\omega$

As it has previously said, the influence of the turbulence model is not obvious on the global performances. It is not the same concerning the pressure field as can be observed by comparison of figures 17 or 19 with figures 18 or 20.

About the influence of the non-dimensional velocity, the FFT analysis point up that the size of the perturbed field is upper for $\lambda=0.4$ for straight blades. Effectively, for probe 8, it can be noticed in figure 18 that there are fluctuations which is not the case in figure 20.

4. Conclusion

In the present study, the influence of the turbulence model has been analyzed by the examination of the global performances and of the pressure and Z-vorticity field. The results show that it is really notable only on local fields.

The best design considering the global and local performances is also examined and is obtained for straight blades, which was not expected.

To complete this analysis, it will be necessary to perform aero-acoustic calculations for one VAWT. At the same time, it will be interesting to study the influence of one turbine on another one.

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